

110 Union Street, Suite 500 Seattle, WA 98101-2038 Ph: 206.343.8800 / 1.800.552.3565 Fax: 206.343.7522 www.pscleanair.org

Form No. 70-121-1 (12/00) MAM

Name

Case/Registration No.

Puget Sound Clean Air Agency

Written Warning

Inspection Date:		12/6/2004		
•		7		
Νō	2-00	0343		

Responsible Person, Title

	Reg # 10913	Glacier A	Porthwest Inc.	E. Marginal	Dorry Herman	
	Site Address		City	Zip	County	
	5975 E Marginal Way So.		Seattle	98134	King	
1	Mailing Address		City, State	Zip	Phone	
	PO BOX 1730		Sentle, WA	98111	(206) 764-3025	
. '	Regulations Violated: Reg II 207(c)(3) Stage I gasoline tank inspections required between gasoline deliveries for defects listed in Table 1(b) for co-mxial stage +					
	order of Approval 8985 #5 Weekly Beshive inspection require					
	Violation Description:					
	No inspection logs on-site for Stage I co-axial unleaded					
	Ensuline tank un-site Odm logs for all baghouses on-site					
	- are completed monthly. Noc permits require weekly bughouse					
\	If you do not take the correct Sound Clean Air Agency, the	tive action des	cribed bélow to co	omply with the	regulations of the Puget	
•	tion and achieve complia	mit a written re nce with agen	port describing the cy regulations. \hat{p}	e action you ha	ve taken to correct this viola- of Gas tank Stage I Office log.	
,	□ By, you	must:			J	
CF-	Issued By:	A	Receive		Mayurus not an admission of guilt	
		_			USEPA SF	

Certified Mail Number

Routing Record		D CLEAN AIR AGENC.	ersonal Prot	ective Equipment Checklist
: Initials/Date:		on Street, Suite 500		by PSCAA and Inspector
	Seattle,	WA 98101-2038		itions at the Source on the
pervisor MAN 1/3	105		1	e current inspection:
nda/Valerie	- T	ROUTINE		MPLETED PRIOR TO
1/1/	INSPE	CTION REPORT	1	NSPECTION
ner FIA Will	<i>os</i>		Safety Equipment None	Required Optional
ntral Files /	R	eg #: 10913	HardHat	<u> </u>
		AIRS#:	Goggles Safety Glasses	
/			Hearing Protection	
· ·	·		Respirator Safety Shoes	<u> </u>
			Rubber Boots	
			Leather Gloves	
			Chemical Gloves Coveralls	
Facility:	Glacier Northwest Inc, E Margin	ial .	Tyvek	<u> </u>
Street Address:	5975 E Marginal Wy S		Safety Vest Other	. ——
	os to a marginar wy o			(a) d
City:	Seattle	Zip: 98134	Agging	- FMC Fraince CLA
Mailing Address:	PO Box 1730		Assigned Inspector Last Inspection Da	
Maning Address.	FO B0X 1730			
City:	Seattle	Zip: 98111		
Comtant Damana	Derrel	0 14 14 5		CONT. NO. 556.4. 2005
Contact Persons:	Darry Herman	Oper Maint Super		206 0 764-3025
1	Tom Hanson New Pettit	Enviromental Mar	iager	(206) 764-300 0 0 768-7612
	Kent-Brovold			0 160-1012
Persons Contacted:	Derrall Herman			206-764-3025
	'	<u> </u>		-0.V() -10
				
North American Indu	stry Classification System (NAICS):	327320 Ready-Mix Con	crete Manufact	uring
Last Comment:				
		\checkmark	\sim	
Type of Inspection:	Offsite Report (Lev	vel 1) Onsite Rou	itine (Level 2/3,	4)
Last Inspection:	11/8/2001 EMG Onsite Routine	Inspection to evaluate	addition of wat	ternroofing agent "caltite"
		ch. (Not source of odor.		or prooring agent cannot
D Cr Cr		<u>-</u>	F Kilon	
Date of Inspection: -		— PSCAA Reps: —	- 	^
Inspection Summary:	Routine compliance	inspection Sie	and Net.	ic of
complet	,	7 9 1	ment 5110	# 14 hashouse
installi		Ready mix p/a		Nikka on-line
No VE	from any bughouses.	Nu Stage T		
	The try purpless.	1,000		
Recommendation:	ipolate equipment 1:	st. Vedate C	ontact lie	s+
/ / /		1 7 (11)	1	
,				
. 1	· C c 1 i	45.5		=
Attachments: 10/1/	cot Completion Noc	8985		
Notice of Violetia- #	WW 2-000343 RII 2.07	$\gamma(\zeta)$ (3) Film#:		
motice of violation #:	VIVI a VIVI JAME	# # ' FILITH:		

PUGET SOUND CLEAN AIR AGENCY 110 Union Street, Suite 500 Seattle, WA 98101-2038

Facility: Glacier Northwest Inc, E Marginal Reg #: 109					Reg #: 10913	
Report By Inspection	Objectives:	M. C.	Selfon	12/16/0	1	
	observations (lisible e	missiuns er	odurs
	acred.					
<u>Inspection:</u> 11/8/2001		Type Onsite Routine	Comment Inspection to evaluate the control of the c		of waterproofing age	. <u>NOV</u> ent "caltite" to
10/29/2001	I EMG	Onsite Routine	•	•		
10/15/2001	I EMG	Onsite Routine	Update Equip I	List.		
8/5/1999	EMG	Onsite Routine	Update Equip I	List. Update File	. NC# 7511.	
6/1/1998	EMG	Onsite Routine	CSR - 6.03(a)[l	I], 4.02(a)[111]		
Notices of Construction Installation Pending:				Approved	<u>Installed</u>	
#2811 DCs-250 Baghouses (2) On Silos			9/18/1986			
#2873	73 Replacement Baghouse On Dryer			2/18/1987		
#2959	2959 Enlarge Shroud/Silo & Baghouse			9/18/1987		
#2990	Fabric Filters NW Baghouse				11/16/1987	,
#3199	f3199 Fabric Filter 360-10 Baghouse		•	3/29/1989		
	One Fabric I	Filter Model 360-	10, baghouse at	26,000 cfm		
#8985	Baghouse				4/14/2004	
	One Filter T	echnology inc N	104el 108-10 Pe	anhouse @ 0 00) ofm (replaces Reals	Rlow Pine Tyne 11-HF

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Facility: Glacier Northwest Inc, E Marginal

Reg #: 10913

Notices of Construction Installation Pending:		Approved		<u>Installed</u>
	SN # H-6590) connected to Western most Cement Silo.			
Notices of Construction/Notifications:		<u>Approved</u>	<u>Inspected</u>	<u>Installed</u>
#2766	Mobile Concrete Batch Plant	5/29/1986	6/17/1987	12/31/1986
#2792	Clean Air Model 25-5 Baghouse	8/4/1986		12/31/1986
#2811	DCs-250 Baghouses (2) On Silos	9/18/1986		
#2873	Replacement Baghouse On Dryer	2/18/1987		
#2959	Enlarge Shroud/Silo & Baghouse	9/18/1987		Cor I
#2990	Fabric Filters NW Baghouse	11/16/1987		
#3199	Fabric Filter 360-10 Baghouse	3/29/1989		
#3903	Baghouse/Shaker Screen Hood	5/20/1991		4/4/1991
#7511	6000 Underground Storage Tank	7/24/1998	8/5/1999	10/4/1998
	CARB Eo G-70-97-A			
#7927	Baghouse	10/27/1999		12/13/1999
	Gauge to measure pressure drop			
#8077	Baghouse	2/8/2000		2/21/2000
	Gauge to measure pressure drop			
#8985	Baghouse	4/14/2004		

Notices of Construction/Notifications Special Conditions:

#3199 Fabric Filter 360-10 Baghouse

One Fabric Filter Model 360-10, baghouse at 26,000 cfm

#3903 Baghouse/Shaker Screen Hood

One Fabric Filters NW PT-120-6 PulseJet Baghouse at 10,000 cfm at the shaker screen hood.

#7511 6000 Underground Storage Tank

3. Prior to placing the above equipment into operation, the applicant or owner shall certify compliance with the CARB approval order including pressure decay test (CARB test procedure TP-201.3 adopted April 12, 1995). The results of the equipment installation certification tests shall be submitted to PSAPCA within 30 days of equipment startup.

Stage 1 vapor recovery using Coaxial System on one 6,000 gallon underground gasoline storage tank; equipment and installation as per CARB Executive Order G-70-97-A.

#7927 Baghouse

3. Lone Star Northwest shall not exceed 0.02 gr/dscf from the CP-2250-3078 baghouse measured by a

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Notices of Construction/Notifications Special Conditions:

compliance source test that follows the requirements of Regulation I, Section 3.07.

- 4. Lone Star Northwest shall determine the acceptable pressure drop across the CP-2250-3078 baghouse while the equipment is operating normally and record these values in the facility's Operation and Maintenance Plan.
- 5. Lone Star Northwest shall monitor the CP-2250-3078 baghouse for visible emissions, evidence of fugitive dust and fallout at least once per week while operating. If visible emissions, fugitive dust or fallout are found, Lone Star Northwest shall within 24 hours make corrections until no visible emissions, fugitive dust or fallout occur, or shut down the equipment venting to the baghouse as specified in an Operation and Maintenance Plan. Lone Star Northwest shall document these corrective actions, maintain these records on site for at least two years, and make them available to Puget Sound Clean Air Agency personnel upon request.

One C&W CP-2250-3078 Baghouse rated at 12,400 cfm.

#8077 Baghouse

- 3. Glacier Northwest Inc shall not exceed 0.02 gr/dscf from the C&W KR-1500-2078 baghouse measured by a compliance source test that follows the requirements of Regulation I, Section 3.07.
- 4. Glacier Northwest Inc shall determine the acceptable pressure drop across the C&W KR-1500-2078 baghouse while the equipment is operating normally and record these values in the facility's Operation and Maintenance Plan.
- 5. Glacier Northwest Inc shall monitor the C&W KR-1500-2078 baghouse for visible emissions, evidence of fugitive dust and fallout at least once per week while operating. If visible emissions, fugitive dust or fallout are found, Glacier Northwest Inc shall within 24 hours make corrections until no visible emissions, fugitive dust or fallout occur, or shut down the equipment venting to the baghouse as specified in an Operation and Maintenance Plan. Glacier Northwest shall document these corrective actions, maintain these records on site for at least two years, and make them available to Puget Sound Clean Air Agency personnel upon request.

One C&W KR-1500-2078 Baghouse rated at 9,000 cfm.

#8985 Baghouse

- 3. Glacier Northwest Inc shall not exceed 0.02 gr/dscf from the Filter Technology, Inc. Model 108-10 baghouse measured by a compliance source test that follows the requirements of Regulation I, Section 3.07.
- 4. Glacier Northwest Inc shall determine the acceptable pressure drop across the Filter Technology, Inc.

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Notices of Construction/Notifications Special Conditions:

Model 108-10 baghouse while the equipment is operating normally and record these values in the facility's Operation and Maintenance Plan.

5. Glacier Northwest Inc shall monitor the Filter Technology, Inc. Model 108-10 baghouse for visible emissions, evidence of fugitive dust and fallout at least once per week while operating. If visible emissions, fugitive dust or fallout are found, Glacier Northwest Inc shall within 24 hours make corrections until no visible emissions, fugitive dust or fallout occur, or shut down the equipment venting to the baghouse as specified in an Operation and Maintenance Plan. Glacier Northwest shall document these corrective actions, maintain these records on site for at least two years, and make them available to Puget Sound Clean Air Agency personnel upon request.

One Filter Technology, Inc. Model 108-10 Baghouse @ 9,000 cfm (replaces Ree's Blow Pipe Type 11-HE SN # H-6590) connected to Western most Cement Silo.

Air Contaminant Generating Equipment, Associated Control Equipment: (1) Storage Bin/Silo System #10 Cement Silo (east) CE(1) Baghouse 5/10 #1 Noc 8985 Filter Technology, Inc Model 108-10 installed \$2004 9000 CFM (2) Storage Bin/Silo System Cement Silo #11, #12 CE(8) Bag House 1C4 W CP-2250-3078 Nac 7927 Fan-Co' yr. installed: 1999 12,400 CFm CE(2) Baghouse #8 Cement Storage 'Clarage Fan Co' Year Installed: 1989 (3) Storage Bin/Silo System Cement Silo #13 #14 Filter Technology model 108-10 CE(8) Baghouse Year Installed: 1999 12400 CFM NC/NOT#: 7927 (4) Mixer

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Facility: Glacier Northwest Inc, E Marginal

Reg #: 10913

Air Contaminant Generating Equipment,

Associated Control Equipment:

Ready Mix Plant #1 (Erie)

Year Installed: 1989

CE(4) Baghouse

#1 Griffen Environm.

Year Installed:1989

CE(6) Baghouse

#3 Griffen Environmental

Year Installed:1989

CE(9) Baghouse

C&W KR-1500-2078 Year Installed:2000

9000 CFM

NC/NOT#: 8077

(5) Mixer

Ready Mix Plant #2 (Nikko)

Year Installed: 1989

CE(5) Baghouse

#2 Griffen Environm.

Year Installed: 1989

CE(6) Baghouse

fly Ash

#3 Griffen Environmental

Year Installed:1989

CE(9) Baghouse

C&W KR-1500-2078

Year Installed:2000

9000 CFM

NC/NOT#: 8077

(6) Tank - Underground Gas (Coaxial)

Gasoline

Rated: 60

Year Installed: 1990

NC/NOT#: 7511

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Facility: Glacier Northwest Inc, E Marginal

Reg #: 10913

Air Contaminant Generating Equipment,

Associated Control Equipment:

Ready Mix Plant #1 (Erie)

Year Installed: 1989

CE(4) Baghouse

#1 Griffen Environm.

Year Installed: 1989

CE(6) Baghouse

#3 Griffen Environmental

Year Installed:1989

CE(9) Baghouse

C&W KR-1500-2078

Year Installed:2000

9000 CFM

NC/NOT#: 8077

(5) Mixer

Ready Mix Plant #2 (Nikko)

Year Installed: 1989

CE(5) Baghouse

#2 Griffen Environm.

Year Installed: 1989

CE(6) Baghouse

#3 Griffen Environmental

Year Installed: 1989

CE(9) Baghouse

C&W KR-1500-2078

Year Installed:2000

9000 CFM

NC/NOT#: 8077

(6) Tank - Underground Gas (Coaxial)

Gasoline

Rated: 6000 Gal

Year Installed: 1990

NC/NOT#: 7511

Glacier Northwest Inc. (E. Marginal) R # 10913 5975 E. Marginal Way So. Seattle, WA. 98134

12/06/04 9:30AM

Pre-Inspection

I arrived on site wearing my Agency ID and contacted Derrell Herman. I explained the inspection objectives to him:

- Inspect for compliance
- Discuss the operations at the facility
- Review the dust management plan and baghouse O&M records
- Review the stage I gasoline tank O&M logs

Operations

The source manufactures concrete using cement, sand, gravel, water, and admixtures. The raw materials are mixed in the Nikko and the Erie mixing plants and then they are loaded into cement trucks for distribution. The source captures, treats, and recycles the water at the facility. The recycled water is used in the concrete manufacturing process. Excess water is discharged to the Duwamish, occasionally under a NPDES permit with Dept. of Ecology. Overall production is down 50,000 yards for the year. Glacier has been operating a ready mix plant in Tacoma to provide concrete for the Narrows Bridge project. The project should be complete by May or June of 2005. Glacier stores cement brought in by barge from Lafarge in five cement storage silos. Occasionally they buy cement from Ash Grove which is delivered by truck. Fly ash is brought in by truck as well. Glacier receives rock from the Dupont pit and they are bringing in sand from Canada. Glacier is in the process of obtaining a permit to mine sand on Vashon Island. An outside company provides the diesel fuel for the cement trucks and loaders. Glacier Northwest operates a sweeper truck on-site twice daily to prevent track out and fugitive dust from the paved yard. The source eliminated the sacking plant a few years ago and no longer places ready mix concrete in bags for distribution.

Gasoline Tank

The 6,000 gallon underground gasoline storage tank installed in 1990 is not required to have stage II vapor recovery per Reg. II 2.07(d)(1)(A). However, the stage I requirements apply since the tank capacity is more than 1,000 gallons and the tank was installed after 1/1/79. (2.07(c) (1) (a)). The source uses gasoline from the tank located on-site to fuel company cars. There were no stage I O&M logs on-site. I provided Mr. Herman with a copy of the Table 1(b) stage I items to check for defects on coaxial stage I systems. I advised him to conduct the inspections between gasoline deliveries and record the results in the gas station O&M log. I inspected the stage I co-axial tank. The cap and gaskets were in good condition as were the co-axial spring and adapter. There was no liquid in the spill bucket.

Ny 12/16/04

Records Review

I reviewed the monthly baghouse inspection records. The records were complete and up to date for all baghouses located at the facility. The logs showed documentation of pressure drop, condition of the bags, shaker, pulse jet, belts, fans, and a check for visible emissions. Glacier also keeps detailed records of the maintenance conducted on each baghouse in a separate binder. I observed that the new baghouse installed on 3/18/04 on cement silo No. 14 had not been added to the equipment list. I signed the notice of completion for this new baghouse. (See attached notice of completion form for order of approval No. 8985) This new baghouse replaced CE (3) NOC 7927 C&W CP-2250-3078. The NOC 7927 baghouse remains on-site, but it is only controlling emissions from cement silo No 13 (see revisions to equipment list). The source changes the bags in each of the baghouses on an annual basis.

Facility Inspection

I inspected the facility accompanied by Mr. Hanson. The entire plant was on-line. I observed no visible emissions coming from any area of the plant. I observed no track out. I inspected both of the mixing plants and the baghouses controlling emissions from them. I observed no visible emissions coming from any of the baghouses. The pressure differential on the NOC No 8077 baghouse installed in 2000 was 4.0 inches of H20. This dust collector replaced the older CE (7) baghouse (#4 Griffen Environmental) installed in 1989. It collects emissions from both the Nikko and the Erie mixing plants. I observed that the following dust collectors controlled the cement silo emissions:

Cement silo # 10	Filter Technology model 108-10 installed 3/04 NOC 8985,
9000 cfm Cement silos #11, #12	CE (8) baghouse C&W CP 2250-3078 NOC 7927 12,400
cfm installed 1999	
Cement silos #13	C&W CP-2250-3078 12,400 cfm NOC 7927
Cement silo #14	Filter Technology model 108-10 installed 3/04 NOC 8985,
9000 cfm	

Closing Conference

Following the inspection, we returned to the office. I explained the applicable regulations to Mr. Herman including Reg. I 9.15(a), 9.20, 5.05(e), and 6.03. I issued WW No. 2-000343 to Mr. Herman regarding the permit requirement to conduct weekly baghouse inspections, not monthly and the requirement to keep stage I O&M logs containing the elements listed under equipment defects table 1(a) in the gas station rule for co-axial tanks.

12/16/04